Eaglewood Energy Inc.

Consolidated interim financial statements and notes

As at September 30, 2012 and for the three and nine months ended September 30, 2012 and 2011

(unaudited)

The auditor of Eaglewood Energy Inc. has not performed a review of the unaudited interim financial statements for the three and nine months ended September 30, 2012 and 2011.

Eaglewood Energy Inc.
Consolidated Balance Sheets
Canadian Dollars

As at		September 30, 2012		December 31, 2011
ASSETS				
Current Assets				
Cash and cash equivalents	$	**11,689,310**	$	6,586,499
Accounts receivable		**254,993**		169,951
Prepaid expenses		**13,161**		13,560
		11,957,464		6,770,010
Property, plant and equipment		**204,569**		260,674
Exploration and evaluation assets (note 5)		**49,846,159**		57,274,782
TOTAL ASSETS	$	**62,008,192**	$	64,305,466
LIABILITIES AND SHAREHOLDERS' EQUITY				
Current Liabilities				
Accounts payable and accrued liabilities	$	**732,073**	$	4,026,553
		732,073		4,026,553
Asset retirement obligation (note 6)		**1,908,961**		1,799,739
TOTAL LIABILITIES		**2,641,034**		5,826,292
Shareholders' Equity				
Share capital		**69,584,776**		72,117,067
Contributed surplus		**4,642,521**		4,327,461
Accumulated other comprehensive income		**740,150**		332,115
Deficit		**(15,600,289)**		(18,297,469)
TOTAL SHAREHOLDERS' EQUITY		**59,367,158**		58,479,174
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	$	**62,008,192**	$	64,305,466

Going concern (note 1)

Contingencies and commitments (note 13)

The accompanying notes are an integral part of these consolidated financial statements

Eaglewood Energy Inc.
Consolidated Statements of Loss and Comprehensive Loss
Canadian Dollars

	For the three months ended,		For the nine months ended,	
	September 30, 2012	**September 30, 2011**	**September 30, 2012**	**September 30, 2011**
Revenue				
Operating revenue	**$ 59,747**	$ -	**$ 77,827**	$ -
Expenses				
General and administrative expenses	**822,894**	811,328	**2,208,405**	2,439,956
Operating expenses	**76,355**	-	**113,476**	-
Depletion, depreciation and amortization	**46,305**	40,905	**138,050**	119,792
(Reversal of) impairment of exploration and evaluation assets (note 5)	**(1,402,317)**	-	**(1,402,317)**	1,402,317
Gain on sale of exploration and evaluation assets (note 5)	**(3,509,906)**	-	**(3,718,364)**	-
Total expenses	**(3,966,669)**	852,233	**(2,660,750)**	3,962,065
Results from operating activities	**4,026,416**	(852,233)	**2,738,577**	(3,962,065)
Finance income	**2,690**	1,796	**8,250**	22,520
Finance expense	**(42,595)**	(132,992)	**(49,647)**	(252,191)
Net finance (expense) income (note 8)	**(39,905)**	(131,196)	**(41,397)**	(229,671)
Income (loss) or the period	**3,986,511**	(983,429)	**2,697,180**	(4,191,736)
Other comprehensive income				
Foreign currency translation adjustment	**572,430**	(924,431)	**408,035**	(475,804)
Total comprehensive income (loss) for the period	**$ 4,558,941**	$ (1,907,860)	**$ 3,105,215**	$ (4,667,540)
Income (loss) per share – basic and diluted	**$ 0.05**	$ (0.01)	**$ 0.03**	$ (0.05)
Weighted average common shares – basic and diluted	**87,368,942**	87,148,942	**87,336,534**	87,059,235

The accompanying notes are an integral part of these consolidated financial statements

Eaglewood Energy Inc.
Consolidated Statements of Changes in Equity
Canadian Dollars

	Number of common shares		Share capital		Contributed Surplus		Accumulated other comprehensive income		Deficit		Total equity
Balance at January 1, 2012	87,248,942	$	72,117,067	$	4,327,461	$	332,115	$	(18,297,469)	$	58,479,174
Total comprehensive loss for the period:											
Income for the period									2,697,180		2,697,180
Other comprehensive income:											
Foreign currency translation							408,035				408,035
Total comprehensive income (loss) for the period			-		-		408,035		2,697,180		3,105,215
Transactions with owners, recorded directly in equity											
Share based payments					487,433						487,433
Options exercised	120,000		22,349		(10,349)						12,000
Total transactions with owners	120,000		22,349		477,084		-		-		499,433
Translation differences			(2,554,640)		(162,024)						(2,716,664)
Balance at September 30, 2012	87,368,942	$	69,584,776	$	4,642,521	$	740,150	$	(15,600,289)	$	59,367,158

The accompanying notes are an integral part of these consolidated financial statements

Eaglewood Energy Inc.
Consolidated Statements of Changes in Equity
Canadian Dollars

	Number of common shares		Share capital		Contributed Surplus		Accumulated other comprehensive income		Deficit		Total equity
Balance at January 1, 2011	86,238,942	$	70,174,886	$	3,175,660	$	593,516	$	(13,360,082)	$	60,583,980
Total comprehensive loss for the period:											
Loss for the period									(4,191,736)		(4,191,736)
Other comprehensive income:											
Foreign currency translation							(475,804)				(475,804)
Total comprehensive income (loss) for the period			-		-		(475,804)		(4,191,736)		(4,667,540)
Transactions with owners, recorded directly in equity											
Issue of common shares	710,000		532,500								532,500
Share issue costs			(54,364)								(54,364)
Share based payments					967,527						967,527
Options exercised	200,000		30,698		(10,698)						20,000
Total transactions with owners	910,000		508,834		956,829		-		-		1,465,663
Translation differences			2,323,252		147,580		-		-		2,470,832
Balance at September 30, 2011	87,148,942	$	73,006,972	$	4,280,069	$	117,712	$	(17,551,818)	$	59,852,935

The accompanying notes are an integral part of these consolidated financial statements

Eaglewood Energy Inc.
Consolidated Statements of Cash Flow
Canadian Dollars

	For the nine months ended,	
	September 30, 2012	September 30, 2011
Cash flows related to the following activities:		
Operating activities		
Net income (loss)	**$ 2,697,180**	$ (4,191,736)
Adjustments for:		
Gain on sale of exploration and evaluation assets	**(3,718,364)**	-
(Reversal of) impairment of exploration and evaluation assets	**(1,402,317)**	1,402,317
Stock-based payments	**352,387**	709,915
Depletion, depreciation and amortization	**138,050**	119,792
Change in discount rate for asset retirement obligation	**-**	96,495
Finance income	**(8,250)**	(22,520)
Accretion of asset retirement obligation	**(4,535)**	39,846
	(1,945,849)	(1,845,891)
Changes in non-cash working capital (note 9)	**(3,379,123)**	786,727
	(5,324,972)	(1,059,164)
Investing activities		
Additions to exploration and evaluation assets	**(2,174,952)**	(10,016,466)
Additions to property, plant and equipment	**(2,945)**	(21,742)
Proceeds from farm-out	**12,843,865**	-
Finance income	**8,250**	22,520
Release of letter of credit	**-**	2,749,725
	10,674,218	(7,265,963)
Financing activities		
Issue of common shares	**12,000**	552,500
Share issue costs	**-**	(54,364)
	12,000	498,136
Net (decrease) increase in cash	**5,361,246**	(7,826,991)
Cash and cash equivalents, beginning of period	**6,586,499**	12,858,739
Effect of exchange rate change on cash and cash equivalents	**(258,435)**	(13,262)
Cash and cash equivalents, end of period	**$ 11,689,310**	$ 5,018,486

The accompanying notes are an integral part of these consolidated financial statements

1. Nature of operations and going concern

Eaglewood Energy Inc. (collectively with its subsidiary, the "Company" or "Eaglewood") is a development stage enterprise whose primary activity is exploration of its Papua New Guinea ("PNG") licenses. Eaglewood is incorporated and domiciled in Canada. The address of its registered office is Suite 602, 304 – 8 Ave. SW, Calgary, Alberta. The Company has commenced exploration drilling activities but does not have any production revenue at this time.

The consolidated interim financial statements include the accounts of the Company and its wholly owned subsidiary, Eaglewood Energy (BVI) Ltd., which was incorporated on July 4, 2007.

The Company's consolidated interim financial statements have been prepared using International Financial Reporting Standards applicable to a going concern which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of operations. The Company has not generated any petroleum revenue to date and for the three and nine months ended September 30, 2012, however it has recorded a gain on the sale of exploration and evaluation assets and the reversal of an impairment of exploration and evaluation assets, resulting in the Company reporting a net income of approximately $4.0 million and $2.7 million respectively. At September 30, 2012, the Company had an accumulated deficit of approximately $15.6 million and net working capital of approximately $11.2 million. In addition to its ongoing working capital requirements, the Company must secure sufficient funding for the financial commitments related to its PNG licenses as described in note 13. These conditions indicate the existence of material uncertainties that may cast significant doubt on the Company's ability to continue as a going concern and accordingly, the appropriateness of the use of accounting policies applicable to a going concern.

The Company's ability to continue as a going concern is dependent upon its ability to raise equity financing and/or enter into and complete joint venture or farm-out arrangements as work commitments become due. Management believes there is the opportunity for the Company to raise additional equity and/or enter into and complete further farm-out or joint venture arrangements as required and therefore continue as a going concern. However, there are no assurances that the Company will be successful in achieving these objectives. These consolidated financial statements do not reflect the adjustments to the carrying values of assets and liabilities, including any impairment in the property, plant and equipment and exploration and evaluation assets, and the reported expenses and balance sheet classifications that would be necessary if the Company is unable to continue as a going concern, and such adjustments could be material.

The consolidated annual financial statements of the Company as at and for the year ended December 31, 2011 are available at www.sedar.com.

2. Basis of preparation

These consolidated interim financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34, *Interim Financial Reporting* as issued by the International Accounting Standards Board ("IASB"). Certain information and disclosures required to be included in notes to Consolidated Annual Financial Statements prepared in accordance with International Financial Reporting Standards ("IFRS") and interpretations of the International Financial Reporting Interpretations Committee ("IFRIC"), as issued by the IASB, have been condensed or omitted.

The consolidated interim financial statements should be read in conjunction with the audited consolidated annual financial statements as at and for the year ended December 31, 2011.

3. Significant accounting policies

The consolidated interim financial statements have been prepared following the same accounting policies as the consolidated annual financial statements as at and for the year ended December 31, 2011.

4. New and amended accounting standards

The Company continues to assess the impact of adopting the pronouncements from the IASB as described in the consolidated annual financial statements as at and for the year ended December 31, 2011.

5. Exploration and evaluation assets

Cost:		
Balance at January 1, 2011	$	46,136,943
Additions		11,274,945
Foreign currency translation		1,347,266
Balance at December 31, 2011		58,759,154
Additions		2,487,517
Foreign currency translation		(2,105,497)
Balance at September 30, 2012	**$**	**59,141,174**
Disposals, amortization and impairment losses:		
Balance at January 1, 2011	$	-
Impairment		1,402,317
Amortization		82,055
Balance at December 31, 2011	$	1,484,372
Reversal of impairment		(1,402,317)
Disposals		9,125,501
Amortization		87,459
Balance at September 30, 2012	**$**	**9,295,015**
Carrying amounts:		
At January 1, 2011	$	46,136,943
At December 31, 2011	$	57,274,782
At September 30, 2012	**$**	**49,846,159**

In March 2012, the Company completed the farm-out agreement of 20% of its 30% participating interest in PPL 260. In August 2012, the Company completed the sale of its final 10% participating interest in this license. The proceeds of these sales were $10.6 million, which resulted in a gain on the sale of these exploration and evaluation assets of $3.7 million.

On April 11, 2012, the Company announced the completion of the farm-out agreement for 25% of its 90% participating interest in PPL 259, which included reimbursement of $2.3 million in sunk costs.

On August 31, 2012, the Company received a five year extension to its PPL 258 license. The costs incurred on this license had been previously impaired due to delays receiving the extension. With the granting of the extension in Q3:2012, the previous impairment was reversed.

6. Asset retirement obligation

Balance at December 31, 2011	$	1,799,739
Change in risk-free rate		177,520
Accretion		(4,535)
Total before translation difference		1,972,724
Translation difference		(63,763)
Balance at September 30, 2012	**$**	**1,908,961**

The Company's asset retirement obligations result from its ownership interest in petroleum and natural gas properties. The total asset retirement obligation is estimated based on the Company's net ownership interest in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities and the estimated timing of the costs to be incurred in future years. The Company has estimated the net present value of the asset retirement obligations to be $1,908,961 as at September 30, 2012 (December 31, 2011 - $1,799,739) based on an undiscounted total future liability of $2,696,865 (December 31, 2011 - $2,696,865). These payments are expected to occur in 2027 or 2028. The discount factor, being the risk-free rate, is 2.23% at September 30, 2012 (December 31, 2011 – 2.70%).

7. Share capital

(a) Authorized
The Company is authorized to issue an unlimited number of common shares and preferred shares.

(b) Stock options
The Company has a stock option plan for directors, officers, employees and consultants. Under the Company's stock option plan, the Company may grant options of up to 10% of the issued and outstanding common shares. The plan is administered by the Board of Directors. In accordance with the policies of the TSX Venture Exchange, the option exercise price, when granted, is based on the last closing price of the Company's shares on the TSX-V prior to the grant, subject to a permitted discount. Options granted under the plan have an exercise period not exceeding ten years. The vesting period is determined at the time of grant at the discretion of the Board of Directors.

The Company had stock options outstanding to acquire common shares as follows:

	Weighted average remaining life (years)	**Number of options**		**Weighted average exercise price**
Balance, January 1, 2011	**3.26**	**5,946,000**	**$**	**0.77**
Granted		950,000		0.26
Exercised		(300,000)		0.10
Cancelled		(150,000)		1.36
Forfeited		(650,000)		1.24
Balance, December 31, 2011	**2.76**	**5,796,000**	**$**	**0.66**
Granted		2,850,000		0.30
Exercised		(120,000)		0.10
Balance, September 30, 2012	**2.85**	**8,526,000**	**$**	**0.55**

The following table summarizes the stock options outstanding at September 30, 2012:

Range of exercise prices	Options outstanding	Weighted average exercise price	Options exercisable	Weighted average remaining life (years)
$0.10 - $0.50	5,186,000	0.24	1,436,000	3.57
$0.51 - $1.00	1,865,000	0.78	1,370,000	1.79
$1.01 - $1.50	1,100,000	1.21	1,100,000	1.39
$1.50 - $1.64	375,000	1.64	375,000	2.58
	8,526,000	**0.55**	**4,281,000**	**2.85**

The fair value of the stock options granted during the nine months ended September 30, 2012 for which the exercise price was equal to the share's market price was estimated at $687,508 (September 30, 2011 - $42,410). These amounts will be recognized as stock based compensation expense over the vesting period of the options.

(c) Performance warrants

In 2008, the Company granted performance warrants to certain employees. The performance warrants entitle the employees to purchase an equivalent number of common shares of the Company if the common shares close at or above pre-determined prices for specified periods of time. The performance warrants vest in four equal tranches over a two year period and expire three years from the date of grant. Certain of these warrants have been extended for a further two years and will expire in November 2013. The exercise price of the performance warrants escalates with each tranche and ranges from $0.75 to $1.75.

	Number of warrants		Weighted average exercise price
Balance, January 1, 2011	**7,800,000**	**$**	**1.19**
Expired	(1,600,000)		1.19
Balance, December 31, 2011 and September 30, 2012	**6,200,000**	**$**	**1.19**

Exercise price	Warrants outstanding	Warrants exercisable
$0.75	1,550,000	1,550,000
$1.00	1,550,000	1,550,000
$1.25	1,550,000	1,550,000
$1.75	1,550,000	-
	6,200,000	**4,650,000**

(d) Share-based payments

The fair value of common share options and performance warrants granted is estimated on the date of grant and is recognized over the vesting period, using the Black Scholes Model.

	Nine months ended,	
	September 30, 2012	September 30, 2011
Weighted average fair value of stock options granted (per option)	**$0.24**	$0.42
Weighted average fair value of performance warrants granted	**n/a**	n/a
Expected life of stock options	**4 years**	4 years
Expected life of performance warrants	**n/a**	n/a
Expected volatility	**128%**	141%
Risk-free rate of return	**1.34%**	2.52%
Dividend yield	**Nil**	Nil

A forfeiture rate of 5% (September 30, 2011 – 5%) is used when recording share-based payments. This estimate is adjusted to the actual forfeiture rate. The stock based compensation expense related to the stock options for the three and nine months ended September 30, 2012 was $194,943 and $487,433 respectively (2011 - $242,261 and $967,527), of which $40,175 and $135,046 (2011 – $62,204 and $257,613) has been capitalized.

8. Finance income and expenses

	For the three months ended,		For the nine months ended,	
	September 30, 2012	September 30, 2011	**September 30, 2012**	September 30, 2011
Finance income:				
Interest income	**$ 2,690**	$ 1,796	**$ 8,250**	$ 22,520
	2,690	1,796	**8,250**	22,520
Finance expenses:				
Bank fees	**(3,177)**	(4,689)	**(9,054)**	(11,980)
Net foreign exchange loss	**(42,173)**	(45,327)	**(45,128)**	(104,123)
Asset retirement obligation	**2,755**	(82,976)	**4,535**	(136,088)
	(42,595)	(132,992)	**(49,647)**	(252,191)
Net finance (expense) income	**$ (39,905)**	$ (131,196)	**$ (41,397)**	$ (229,671)

9. Supplementary cash flow information

The following table details the components of non-cash working capital:

	Nine months ended,	
	September 30, 2012	September 30, 2011
Provided by (used in):		
Accounts receivable	**$ (85,042)**	$ 9,608,344
Prepaid expenses	**399**	7,011
Accounts payable and accrued liabilities	**(3,294,480)**	(8,828,628)
	$ (3,379,123)	$ 786,727

10. Financial instruments and risk management

Measurement categories

Financial assets and liabilities have been classified into categories that determine their basis of measurement and for items measured at fair value, whether changes in fair value are recognized in the statement of income or comprehensive income. The following table shows the carrying values of assets and liabilities for each of the categories at September 30, 2012 and December 31, 2011.

	September 30, 2012	December 31, 2011
ASSETS		
Loans and receivables		
Cash and cash equivalents	**$ 11,689,310**	$ 6,586,499
Accounts receivable	**254,993**	169,951
	$ 11,944,303	$ 6,756,450
LIABILITIES		
Amortized costs		
Accounts payable	**$ 732,073**	$ 4,026,553

Fair values, including valuation methods and assumptions

The carrying amounts of financial instruments comprising cash and cash equivalents, restricted cash, accounts receivable and accounts payable and accrued liabilities approximate their fair values due to the immediate or short term nature of these financial instruments.

The Company's assets and liabilities recorded at fair value have been categorized based upon the following fair value hierarchy:

- Level 1 – quoted market prices in active markets for identical assets or liabilities;
- Level 2 – inputs other than quoted market prices included in Level 1 that are observable or the asset or liability, either directly (as prices) or indirectly (derived from prices); and
- Level 3 – unobservable inputs such as inputs for the asset or liability that are not based on observable market data.

The level in the fair value hierarchy within which the fair value measurement is categorized in its entirety is determined on the basis of the lowest level input that is significant to the fair value measurement in its entirety. The fair value of the financial instruments classified as held for trading (cash and cash equivalents) corresponds to a Level 1 classification.

Financial risk factors

The Company's activities expose it to a variety of financial risks that arise as a result of its exploration, development, production, and financing activities such as:

- credit risk;
- liquidity risk; and
- market risk.

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital. Further quantitative disclosures are included throughout these consolidated interim financial statements.

The Board of Directors oversees managements' establishment and execution of the Company's risk management framework. Management has implemented and monitors compliance with risk management policies. The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company's activities.

(a) Credit Risk

Credit risk is the risk that a third party fails to meet its contractual obligations that could result in the Company incurring a loss. The Company's accounts receivable are primarily with joint venture partners. Receivables from joint venture partners arise when the Company conducts joint operations on behalf of its partners and invoices them for their share of costs. As at September 30, 2012 and December 31, 2011, there was no allowance for doubtful accounts for the joint venture receivables as all amounts receivable were current.

The maximum exposure to credit risk is as follows:

	Carrying amount	
	September 30, 2012	December 31, 2011
Cash and cash equivalents	**$ 11,689,310**	$6,586,499
Accounts receivable	**254,993**	169,951
	$ 11,944,303	$6,756,450

Cash and cash equivalents

The Company limits its exposure to credit risk by only investing in liquid securities and only with major national banks. Given these credit ratings, management does not expect any counterparty to fail to meet its obligations.

Accounts receivable

The majority of the Company's operations are conducted in Canada and Papua New Guinea. The Company's exposure to credit risk is influenced mainly by the individual characteristics of each customer.

(b) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Typically the Company ensures that it has sufficient cash on demand to meet expected operational expenses for a period of 60 days, including the servicing of financial obligations; this excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters. To achieve this objective, the Company prepares annual operating and capital expenditure budgets, which are regularly monitored and updated as considered necessary. Further, the Company utilizes authorizations for expenditures on both operated and non-operated projects to further manage capital expenditure.

(c) Market risk

Market risk is the risk that changes in market prices, such as commodity prices, foreign exchange rates and interest rates will affect the Company's income or the value of the financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The Company may use both financial derivatives and physical delivery sales contracts to manage market risks.

(d) Foreign currency exchange risk:
The Company is exposed to risk arising from fluctuations in foreign currency exchange rates and the volatility of those rates. This exposure primarily relates to: (i) certain expenditure commitments, deposits and accounts payable which are denominated in foreign currencies including Canadian dollars, Australian dollars or Papua New Guinea kina; and (ii) its operations in Papua New Guinea.

The Company's foreign currency exchange risk arises from cash and cash equivalents and current liabilities. With a 10% strengthening or weakening of the Canadian dollar against all exchange rates, the net loss for the nine months ended September 30, 2012 would be reduced by $1.3 million (December 31, 2011 -$0.5 million) or be increased by $0.9 million (December 31, 2011 - $0.6 million).

11. Capital management

The Company's objective when managing its capital structure is to maintain adequate levels of available working capital, including cash and cash equivalents, to meet its license commitments in PNG.

The Company funds its share of expenditures of all commitments from existing cash and cash equivalent balances received primarily from fees from farming out its Licenses and issuances of shareholders' equity. In order to maintain positive working capital, the Company may issue new shares. The Company does not currently utilize debt and is not subject to any financial covenants.

The Board of Directors regularly reviews the Company's cash and cash equivalents against the expenditure commitments and assesses the timing and need for additional equity financing. The Company's results will impact its access to the capital necessary to meet these expenditure commitments. There can be no assurance that equity financing will be available or sufficient to meet those requirements, or for other corporate purposes, or if equity financing is available, that it will be on terms acceptable to the Company.

12. Related party transactions

The Company has entered into transactions with related parties in the normal course of business, which were valued at the exchange amount established and agreed to by the related parties. During the three and nine months ended September 30, 2012 and 2011, the related party transactions were as follows:

(a) the Company paid $3,000 and $9,000 respectively (September 30, 2011 - $3,000 and $9,000) in fees to a company controlled by a director. These fees were paid for administrative services which were provided by the director. At September 30, 2012, $nil (December 31, 2011 - $nil) was included in accounts payable and accrued liabilities.

(b) the Company paid $33,708 and $74,063 respectively (September 30, 2011 - $15,136 and $69,121) for legal services to a law firm of which a professional corporation controlled by an officer of the Company is a partner. At September 30, 2012, $13,070 (December 31, 2011 - $15,059) was included in accounts payable and accrued liabilities.

Key management personnel compensation

In addition to their salaries, the Company also provides non-cash benefits to executive officers and directors. The executive officers include the Chief Executive Officer, the Chief Operating Officer and the Chief Financial Officer. Executive officers and directors also participate in the Company's stock option program. Key management personnel compensation for the three and nine months ended September 30, is comprised as follows:

	For the three months ended,		**For the nine months ended,**	
	September 30, 2012	September 30, 2011	**September 30, 2012**	September 30, 2011
Salaries and wages	**$ 201,905**	$ 200,406	**$ 579,488**	$ 731,868
Directors fees	**16,250**	16,250	**48,750**	60,615
Short-term employee benefits	**1,935**	1,881	**12,679**	13,847
Share-based payments	**142,098**	140,135	**304,067**	464,268
	$ 362,188	$ 358,672	**$ 944,984**	$ 1,270,598

13. Contingencies and commitments

(a) License commitments

Pursuant to the terms of the Licenses, the Company has assumed certain financial and work commitments relating its licenses as described below:

License	Commitment
PPL 257	On December 6, 2011, a five year extension to PPL 257 was granted. During the first two years of the extension, the Company must, at a cost of not less than US$500,000, integrate recently completed studies; conduct further field studies as deemed necessary; integrate seismic interpretation and structural studies; and continue farm-out talks. Prior to the beginning of the third year of the extension, the Company must submit and have approved by the Minister, the work program for the remaining three years of the license which must include drilling one exploration well at a cost of not less than $US40,000,000, conduct post well studies and comprehensive license review at a cost of not less than $US500,000; and provide particulars of the financial resources available to the Company to carry out the foregoing work program. Eaglewood has a 100% participating interest in this license.
PPL 258	In August 2012, the Company received a five year extension to this license. The work commitments are: during the first two years, the Company must carry out and integrate a number of studies at a cost of not less than US$500,000; in the third and fourth year, the Company must drill one exploration well with a second well required in year five at a cost of not less than US$15,000,000 per well. Eaglewood has a 100% participating interest in this license.
PPL 259	In September 2011, a five-year extension to PPL 259 was granted. Within the first two years from the date of extension of this license, the Company must, at a cost of not less than US$26,000,000 acquire 100km of 2D seismic, drill one exploration well, and conduct geological and geophysical studies. Prior to the beginning of the third year of the extension, the Company must submit and have approved by the Minister, the work program for the remaining three years of the extension which must include drilling an appraisal well or another exploration well. On April 11, 2012, completed a farmout for 25% of Eaglewood's 90% participating interest in PPL 259. Eaglewood now has a 65% participating interest in this license.
PRL 28	In December 2011, a Petroleum Retention License (PRL) was granted for the Ubuntu gas condensate discovery on PPL 259. The license was granted for five years and during this period, the Company must undertake marketing studies with analysis of future hydrocarbon commercialization scenarios

	for the Ubuntu gas and gas condensate resource; undertake technical studies to (i) re-map and assess the resources of the Ubuntu feature, focusing on an integration of the Ubuntu seismic; (ii) determine the potential for an integrated development with other nearby fields; (iii) deliver gas and/or condensate to local markets; (iv) identify landowners and required social mapping; and (v) address other commercialization opportunities for gas/condensate. The cost of the above work is to be not less than US$350,000. Contingent on the conclusions reached on the above items and if the market warrants, the Company must then undertake engineering studies aimed at appraisal and development of gas and/or condensate delivery; perform a conventional or extended well test on Ubuntu-1; consider drilling an appraisal or development well; and undertake commercial negotiation of gas and/or condensate contracts. Eaglewood has a 40% participating interest in this license.

The Company has issued bank guarantees totaling approximately $225,000 (100,000 Papua New Guinea kina for each License) as security against the capital requirements associated with the Licenses. If the Company does not fulfill its commitments under a License and has not applied for and been granted an extension, it could potentially lose its guarantee and the applicable License could be revoked by the PNG government.

(b) PNG government back in right

The PNG government retains a 22.5 percent back-in right which can be exercised at the time a development license is granted. If the PNG government exercises its back-in right, it would be required to pay the Company 22.5 percent of all costs incurred in respect of the Licenses up to the election date and to pay 22.5 percent of the ongoing production and development costs of the Licenses.

(c) Reclamation

The Company has a commitment to obtain a reclamation certificate relating to an abandoned well site in Alberta which relates to a predecessor company. The cost of any reclamation work relating to the site is not determinable at this time.

14. Segmented information

The Company has one reportable business segment, that being oil and gas exploration and development, in Papua New Guinea.

	For the three months ended September 30, 2012			
	Corporate	Papua New Guinea	Intercompany Eliminations	Consolidated
Revenue	$ -	$ 73,150	$ (13,403)	$ 59,747
Expenses	(452,544)	4,419,213	-	3,966,669
Net finance income	10,813	(50,718)	-	(39,905)
Loss for the period	$ (441,731)	$ 4,441,645	$ (13,403)	$ 3,986,511
Capital additions (excluding foreign currency adjustments)	$ -	$ 161,870	$ (13,403)	$ 148,467

	For the three months ended September 30, 2011		
	Corporate	**Papua New Guinea**	**Consolidated**
Expenses	$ (407,208)	$ (445,025)	$ (852,233)
Net finance income	135,065	(266,261)	(131,196)
Loss for the period	$ (272,143)	$ (711,286)	$ (983,429)
Capital additions (excluding foreign currency adjustments)	$ -	$ 602,463	$ 602,463

	For the nine months ended September 30, 2012			
	Corporate	**Papua New Guinea**	**Intercompany Eliminations**	**Consolidated**
Revenue	$ -	$ 103,283	$ (25,456)	$ 77,827
Expenses	(1,271,653)	3,932,403	-	2,660,750
Net finance income	58,215	(99,612)	-	(41,397)
Loss for the period	$ (1,213,438)	$ 3,936,074	$ (25,456)	$ 2,697,180
Segment assets	$ 11,703,560	$ 50,329,544	$ (24,912)	$ 62,008,192
Exploration and evaluation assets	$ -	$ 49,871,071	$ (24,912)	$ 49,846,159
Capital additions (excluding foreign currency adjustments)	$ -	$ 2,515,918	$ (25,456)	$ 2,490,462

Assets held in the Corporate segment are primarily cash in nature.

	For the nine months ended September 30, 2011		
	Corporate	**Papua New Guinea**	**Consolidated**
Expenses	$ (1,644,330)	$ (2,317,735)	$(3,962,065)
Net finance income	237,165	(466,836)	(229,671)
Loss for the period	$ (1,407,165)	$ (2,784,571)	$ (4,191,736)
Segment assets	$ 4,798,207	$ 58,030,146	$ 62,828,353
Exploration and evaluation assets	-	$ 56,996,421	$ 56,996,421
Capital additions (excluding foreign currency adjustments)	$ 2,596	$ 10,293,225	$ 10,295,821